

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒  
well well other

2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL, 1980 FEL, Sec. 30-18S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
☒  
☒  
☐  
☐  
☐  
☒  
☐

(other)

5. LEASE  
NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AB Com

9. WELL NO.

4

O. C. D.  
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 30-18S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3617' GR; 3630' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up pulling unit & pulled packer & tubing.

10-1-81 - Set CIBP at 8550'. Dumped 35' of cement on top of CIBP.

10-2-81 - WIH & perforated 8235-8242' (Strawn) w/14 .50" holes. Set packer at 8207'. Acidized well w/1500 gallons 15% DS-30 acid & nitrogen plus ball sealers. Swabbed well w/show of gas.

10-16-81 - Frac'd perforations 8235-8242' w/1000 gallons 15% DS-30 Spearhead acid, 15000 gallons gelled fluid & CO<sub>2</sub>, 38000# sand (5000# 100 mesh & 33000# 20/40 sand).

10-17-19-81 - Swabbed well.

10-22-81 - Well stabilized at 80 psi on 3/8" choke = 275 mcf/d.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 10-26-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Posted ID-2  
Zone P & A  
Remains Draw  
Monow  
11-6-81