BIATE OF NEW MEXICO RGY AND MIDERALS DEPARTMENT			Form C-104 Revised 10-1-78 RECEIVED
DISTRUMUTION	SANTA FE, NEW		
U S.U.S.	·	.	FEB 1 9 1982
LAND OPPICE	REQUEST FOR		O. C. D.
0 A6 j/	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Operator			
Yates Petrole	eum Corporation 🦯		1
207 South 4tl Reason(s) for liling (Check proper box)	n St., Artesia, NM 88210	Other (Please explain)	
New Well	Change in Transporter of:	TO SHOW SPLIT GAS	
Recompletion	Oil Dry Cai Casinghead Gas Conden	Northorn Natural	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	triotion Kind of Lease	NM-0487738
Federal AB Com	4 Wildcat Str	Serve Deduct	or F•• Federal
Location	0 North	and 1980 Feet From Ti	h. East
Unit Letter B : 66			
Line of Section 30 Tow	mahip 1.8S Flange 2	25E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Nome of Authorized Transporter of Cil Navajo Crude Oil Purch.		Box 159, Artesia, NM 88	3210
Northern Natural Gas C	inghead Gas or Dry Gas 🔀	Address (Sive address to which approved in the second seco	enter, Midland, TX 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge.		10-26-81 EPC
give location of tanks.	B 30 18s 25e	Yes	2-18-82
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Hesty, Dill. Hesty
Designate Type of Completio	n = (X) Oil Well Gas Well X	New Well Workover Deepen	
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perfordtions			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			i to or exceed top allow
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	fier recovery of social volume of load oil a pik or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Dule First New Oil Run To Tonks	Date of Test	Producing Mothod (Flow, pump, sas life	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tort	Oil-Bbls.	Waiwr-Bbls.	Gas-MCF
GAS WELL			Gravity of Condensate
Actual Fred. Tool-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Cravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressue (Shut-in)	Choke Stre
CERTIFICATE OF COMPLIAN	<u>]</u>	OIL CONSERVAT	ION DIVISION
		APPROVED FEB 2 3 19	8219
I hereby certify that the rules and t Division have been complied with	666 (het the information siven	pyNAA	usset
above is true and complete to the	best of my knowledge and belief.		100 11 4 100 - #
() ·	·	TITLE SUPERVISOR, DI	compliance with NULE 1103.
ticania de) ordlett	If this is a request for allow	able for a newly drilled or deepense of the deviation of the deviation
(Sin) Engineerir	ng Secretary	I teals taken on the well in accor	dance with RULE 111. with a filled out completely for allow
<u>()</u> ()	(1e)	able on new and recompleted we	the and VI for changes of owner
2-19-82		I watt wrom or number, or transport	en of content event events and a set of
		Separate Forma C+104 muat conducted wellar	the filed for each pool in multiply

OIL CONSERVATION DIVISION

DRAWER DB

ARTESIA, NEW MEXICO

NOTICE OF GAS CONNECTION

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DATE February 18, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of	gas from the	Yates Petroleum	Company,	, Federal AB - 4	,
	5	Operator		Lease	
Β,	30-18-25	Wildest Strawn	, <u> </u>	Northern Natural Gas Company	<u> </u>
Well Unit	S.T.R.	Pool	N	lame of Purchaser	
was made on	2/18/82	,			

N	lorthern	Natural	Gas	Company	
	Pur	chaser			
	D.	1.00		Jappa.	

Representative

Gas	Contract	Spcialist	
	Title		

cc: To Operator Oil Conservation Division-Santa Fe RECEIVED

FEB 1 9 1982

O. C. D. ARTESIA, OFFICE