

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER RECOMPLETION		5. LEASE DESIGNATION AND SERIAL NO. NM-0487738	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980' FEL, Sec. 30-T18S-R25E		8. FARM OR LEASE NAME Federal AB Corn	
14. PERMIT NO. API #30-015-22390		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3617' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Well	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit B, Sec. 30-18S-25E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) Plugback, perforate, treat

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-7-89. MIRU. Tagged bottom of hole 8488'. Perforated 5 - .41" holes 8440-8444'. Treated w/2000 gals 15% NEFE acid + 4 ball sealers. Well flowed 30 psi on 1/8" choke = 15 mcf.
7-12-89. Set CIBP at 8300', cemented w/25 sx cement. Tested cement plug to 1000 psi.
7-14-89. Perforated 4 holes 6498'. Established circulation to surface. Set retainer 6467', cemented w/500 g. mud flush, 550 sx Halliburton Lite and 275 sx Class C + 2% gel, 3#/sx Salt and .4% Halad-322. Pull out of retainer. Circulated hole clean. WOC. Drilled retainer at 6467'.
7-18-89. Perforated as follows: 7065, 691, 76, 77, 78, (5 holes); 6521-28, 29, 30, 31 and 6537' (6 holes); 5153-5159' (7 holes-1SPF), Total 18 - .41" holes.
7-19-26, 89. Treated perms in 3 stages w/5000 gals 15% NEFE acid.
7-27-89. Well flowed 20 psi on 1/8" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

DATE 7-28-89

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE

DATE

CONDITIONS OF APPROVAL IN ANY

CARLSBAD, NEW MEXICO See Instructions on Reverse Side

RECEIVED

JUL 21 9 21 AM '89

Post ID-2
8-18-89
P4A STA.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER RECOMPLETE ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FNL & 1980' FEL, Sec. 30-T18S-R25E
At proposed prod. zone Same
API No. 30-015-22390

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 10 miles southwest of Artesia, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'

16. NO. OF ACRES IN LEASE
19. PROPOSED DEPTH 8800'

17. NO. OF ACRES ASSIGNED TO THIS WELL 320
20. ~~Report by Feb. 17/89~~
Pulling Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3630' KB; 3617' GR

22. APPROX. DATE WORK WILL START*
As soon as approved

5. LEASE DESIGNATION AND SERIAL NO.
NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal AB com

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Undes. Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit B, Sec. 30-18S-25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48#	323'	300 sx (in place)
12 1/2"	8-5/8"	24#	1070'	575 sx (in place)
7-7/8"	5 1/2"	15.5 & 17#	8800'	395 sx (in place)

Well presently completed in Strawn perms 8235-8242' and production is marginal. Propose to perforate and stimulate Atoka lime at 8440-44' and 8492-96'. An alternative will be to abandon Strawn with CIBP set 8300' w/25 sx cement on top, perforate 5 1/2" casing at 6500' and cement casing across the Wolfcamp and Abo, attempt Cisco and Wolfcamp completion with perforations at 6520-38' and 5153-59'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David R. Glass TITLE Production Supervisor DATE 6-8-89
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____ TITLE CHIEF, MINERAL RESOURCES DATE 6-15-89
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side