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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Burr of Mines 1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ MAY 18 1978

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ O.C.C.
ARTESIA, OFFICE

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Draewer A, Levelland, Texas 79336

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 10 TWP. 18-S RGE. 25-E NMPM

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
1

7. Unit Agreement Name
Johnson

8. Farm or Lease Name
Johnson

9. Well No.
1

10. Field and Pool, or Wildcat
W. Atoka Morrow

12. County
Eddy

15. Date Spudded
1-28-78

16. Date T.D. Reached
2-26-78

17. Date Compl. (Ready to Prod.)
5-5-78

18. Elevations (DF, RKB, RT, GR, etc.)
3494.2 GR

19. Elev. Casinghead

20. Total Depth
8705

21. Plug Back T.D.
8663

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
A11

24. Producing Interval(s), of this completion - Top, Bottom, Name
8559-8568 Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Lateralog Micro SFL-Compensated Neutron formation density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	416'	17 1/2"	400sx C1 C & 100sx Thikmix	
8 5/8"	36#	1495'	12 1/4"	765sx Filler & 200sx C1 C	
5 1/2"	17-23#	8700'	7 7/8"	1100sx Lite wt & 400 sx CL H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8494'	8494'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
8559-8568 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8559-8568	3000 gal 10% Acid
8559-8568	2000 Gal 4% KCL
8559-8568	25000 Gal 70% Versigell
8559-8568	34500 lbs 20/40 sand

33. PRODUCTION

Date First Production
5-5-78

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SI

Date of Test
5-5-78

Hours Tested
24

Choke Size
14/64

Prod'n. For Test Period
0

Oil - Bbl.
0

Gas - MCF
400

Water - Bbl.
0

Gas - Oil Ratio

Flow Tubing Press.
500#

Casing Pressure
875#

Calculated 24-Hour Rate
0

Oil - Bbl.
0

Gas - MCF
400

Water - Bbl.
0

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Calvin Holloway

35. List of Attachments
SFC Book 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Alle V. Hickey* TITLE Admin. Analyst DATE 5-16-78