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OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 13 1982

Form O-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

Q. C. D.  
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Firm or Lease Name Johnson
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18-S</u> RANGE <u>25-E</u> N.M.P.M.	10. Field and Pool, or wildcat Und. Eagle Creek Straw
15. Elevation (Show whether DF, RT, GR, etc.) 3492.2 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-15-82 (Baber #52). Killed well, nipples up BOP, and pulled tubing, packer, and tailpipe. Ran 5-1/2" CIBP set at 8475'. Capped with 35' of cement. Perforated Strawn intervals 7872-78' with 4 JSPF. Ran shear disc, tailpipe, packer, and 2-3/8" tubing. Packer set at 7698' and tailpipe landed at 7787'. Dropped bar, sheared disc and had no show of gas. Swab tested 2 hours, had no recoveries. Acidized well with 50 barrels gelled 2% KCL water with 1000 SCF N2 per barrel and 4200 gallons 20% NE HCL with 1000 SCF N2 per barrel. Flushed with 19 barrels 2% KCL water with 1000 SCF N2 per barrel. Swab tested 20 hours. Recovered 0 barrels of oil, 32 barrels of load water, and a 2' flare of gas. Shut well in and moved out service unit 2-25-82. Currently shut-in.

0+4-NMOCD, H 1-Hou 1-Susp 1-DMF 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark L. Lerner TITLE Assist. Admin. Analyst DATE 4-8-82

APPROVED BY Mark L. Lerner TITLE OIL AND GAS INSPECTOR DATE APR 14 1982

CONDITIONS OF APPROVAL, IF ANY: