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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 13 1982

O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 1-1-83

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Johnson	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Wildcat Und. Cisco	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 10 TWP. 18-S. 25-S NMPM		12. County Eddy	
19. Proposed Depth 7800'		19A. Formation Cisco	
21. Kind & Status Plug. Bond Blanket on File		22. Approx. Date Work will start	
21a. Elevations (Show whether at RT, etc.) 3494.2		21b. Drilling Contractor NA	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	416	600	Circ.
12-1/4	8-5/8	36	1495	965	Circ.
7-7/8	5-1/2	17.23	8700	1500	1230

Propose to abandon Strawn (7872'-78') and recomplete to the Cisco (7020'-36') per the following:

Pull tubing and packer. Run in hole with CIBP and set at 7800' and cap with 35' of cement. Run logs. Perforate Cisco interval 7020'-36' with 4 JSPF. Run in hole with 2-3/8 tubing, shear disc, tailpipe, and packer. Set packer at 6850' and land tailpipe at 6940'. Drop bar to shear disc and flow test well. If well will not produce acidize as follows: Pump 2400 gallons 15% NE-HCL with 1000 SCF N2 per barrel. Flush with 10 barrels of water with 1000 SCF N2 per barrel. Flow or swab test well.

0+4-NMOCD, A 1-HOU 1-DMF 1-STAFFORD

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mark Freeman Title Asst. Admin. Analyst Date 5-12-82

(This space for State Use)

APPROVED BY Mark Freeman TITLE OIL AND GAS INSPECTOR DATE MAY 14 1982

CONDITIONS OF APPROVAL, IF ANY: