

OIL CONSERVATION DIVISION MED

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OCT 4 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Johnson
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Cisco
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in service unit. Pulled packer and tubing. Loaded hole with 33 barrels 2% KCL brine water. Ran in hole with packer and 2-7/8" tubing. Packer set at 6920'. Fracture treated well with 30000 gallons Polaris Gel, 15000 gallons CO2, and 37,500# 20/40 sand. Minimum frac pressure 4400 PSI. Maximum frac pressure 6000 PSI. Pulled out of hole with packer and work string. Ran in hole with packer and 2-3/8" tubing. Swab and flow tested 17 days. Recovered 380 barrels of load water and 17 barrels of oil. Pulled packer and tubing. Ran in hole with seating nipple, tubing anchor, and tubing. Seating nipple set at 7062' and tubing anchor set at 6974'. Ran rods and pump. Tested pump to 500 psi. Tested O.K. Set gas engine and started pump testing. Currently pump testing.

0+4-NMOCD, A 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 10-1-82

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 6 1982

CONDITIONS OF APPROVAL, IF ANY: