

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- PXA		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Johnson
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM East THE 10 LINE, SECTION 18-S TOWNSHIP 25-E RANGE NMPM.		10. Field and Pool, or Wildcat Und. Cisco West Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3494.2' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-29-83. Pulled rods and pump. Nippled up blowout preventer and pulled tubing and anchor. Set a cast iron bridge plug at 6966'. Displaced hole with 170 bbl gelled brine water. Pumped 40 sacks class "C" cement with top of cement at 6633'. Spotted 10 sack cement plug at 5600'. Spotted 10 sack cement plug at 3600'. Spotted 25 sack cement plug at 1622' to surface. Nippled down blowout preventer. Cut off well head and installed dry hole marker. Moved out service unit 4-7-83.

0+4-NMOCD,A 1-HOU 1-F. J Nash, HOU 1-CLF

Pack FD 2
4-29-83
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Norman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>4-14-83</u>
APPROVED BY <u>Ramy Brooks</u>	TITLE <u>Geologist</u>	DATE <u>3-9-84</u>
CONDITIONS OF APPROVAL, IF ANY:		