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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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SEP 21 1978

Operator
C. E. LaRue and B. N. Muncy, Jr. ✓

O. C. C.
ARTESIA, OFFICE

Address
P.O. Box 196, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-1-78 ✓ UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE					
Lease Name Kindle	Well No. 3	Pool Name, including Formation Dayton Grayburg	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter B	990	Feet From The North	Line and 2310	Feet From The East	
Line of Section 26	Township 18S	Range 26E	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing	P.O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 18S	Rge. 26E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same hole as ☐ Drill. Test ☐		
Date Spudded 1/28/78	Date Compl. Ready to Prod. 3/3/78	Total Depth 1116'	P.B.T.D. 1116'
Elevations (D.F., R.R.B., RT, GR, etc.) 3304.3 GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 930'	Tubing Depth 925'
Perforations 930-935', 968-974' & 1048-1054' (2 spf)			Depth Casing Shoe 1116'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-5/8"	7"	910'	800 - circulated
6-1/4"	4-1/2"	1116'	125 - circulated

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/5/78	Date of Test 3/5/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -0-	Casing Pressure -0-	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 5	Water - Bbls. 15	Gas - MCF 80

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 22 1978	
Operator March 15, 1978		APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	