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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 21 1978

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		8. State Oil & Gas Lease No.	
2. Name of Operator		C. E. LaRue and B. N. Muncy, Jr. ✓		7. Part Agreement Name	
3. Address of Operator		P.O. Box 196, Artesia, New Mexico 88210		8. Form or Lease Name	
4. Location of Well		UNIT LETTER B LOCATED 990' FEET FROM THE North LINE AND 2310' FEET FROM East LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM		9. Well No.	
				3	
				10. Field and Pool, or Wildcat	
				Dayton Grayburg	
				11. County	
				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1/28/78		2/4/78		3/3/78	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3304.3					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
1116'		1116'		23. Intervals Drilled By	
				Hotary Tools ☒ Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made			
930' - 974' Grayburg		No			
26. Type Electric and Other Logs Run		27. Was Well Cored			
Compensated Neutron Gamma Ray		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	910'	9-5/8"	800 sacks	circulated
4-1/2"	10-1/2#	1116'	6-1/4"	125 sacks	circulated
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	925'				
31. Perforation Record (Interval, size and number)					
930-935' 968-974' 1048-1054' 2 spf					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
930-935		12 bbls 15% acid, 22,000 gal gelled water and 22,000# sand			
968-974					
33. PRODUCTION					
Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
3/3/78		Pumping			Shut in
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF
3/5/78	24	2"		5	80
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL
			5	80	15
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
used for fuel					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Operator		Operator		3/15/78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>930'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>930</u> to <u>1054</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>845</u> to <u>890</u> feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Surface soil				
140	845	705	Sand and Anhydrite				
845	890	45	Lime				
890	930	40	Dolomite				
930	1116	186	Dolomite - Sand				