iste District Office P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

JUL 2 9 1991

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III	38	inta re, New M	exico 875	04-2088	ART	u. C. D. Esia, office	•		
1000 Rio Brazos Rd., Aziec, NM 87410  I.		OR ALLOWAE			<b>LATION</b>	-an, Office			
Operator CFM Oil Company	10111	AITOF ON TOIL	- AND INA	I UNAL GA		PINA	- 2011	(1)	
Address /8 E. Cottonwood Ro	oad, Artesia,	New Mexico	88210			0-013	-224	10/	
Reason(s) for Filing (Check proper box)				vet (Please expla	ia)	<del></del>			
New Well	Change is	Transporter of:		(• to <u></u> •					
Recompletion	Oil Casinghead Gas	Dry Gas	*Ef:	fective 7	/1/91				
If change of operator give name and address of previous operator	oe G. Fenn, 9	08 West Mai	n, Arte	sia, New	Mexico	88210	······································		
II. DESCRIPTION OF WELL								· · · · · ·	
Lesse Name Kindle	Well No.				of Lease No. Pederal or Fee				
Location B	990		North	23	10	<del></del>	Fact	ı	
Unit Latter	- :	_ Peet Prom The	TheLine and Feet From TheLine						
Section 26 Township	18-S	Range 26-E	N	мрм,	E	iddy		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil					·				
Navajo Refining Co Pipe Line Division				Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Phillips 66 Natural Gas Company				e eddress to wh	ich approved	copy of this form	n is to be as	m) 7400	
If well produces oil or liquids,	rell produces oil or liquids, Unit Sec. Two. Res.			810 Plaza Office Bldg Is gas actually connected? When			sarre	, OK /400	
eive location of tanks.	В 26	18-S   26-E	Yes			1/18/7	79		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commingi	ling order nurr	iber:					
Designate Type of Completion	- (X) Oil Wel	Gas Well	New Well	Workover	Despes	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.	<del></del>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
	TIPNIC	CASDIC AND	(TC) (TC) 1999						
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET						
	- Control Tobal Control			DEPTH SET			SACKS CEMENT		
						8-9-91			
						sha an			
V. TEST DATA AND REQUEST FOR ALLOWABLE									
	_		he equal to ou	ranged top allo	aan ka dan shir				
Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis	Water - Bbis.			Gas- MCF			
CAS TITOL I	<u> </u>		<u> </u>		<del></del>		·		
GAS WELL Actual Prod. Test - MCF/D	Langth of Test	<del></del>	Bbls. Conde	nate/MMCF		Gravity of Coa	d		
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Press	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC						·			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Data Approved AUG 7 1991					
N 200				Date ApprovedAut (1991					
Signapur		By_	By ORIGINAL SIGNED BY						
Signate C. Moreau Printed Name	(===)		MIKE WILLIAMS						
7/29/91 Date		765-2499	Title SUPERVISOR DISTRICT IS						
	1 616	province (TU).	H				4		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.