

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. TE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "AB" ~~com~~

9. WELL NO.

± 5

10. FIELD AND POOL, OR WILDCAT

Und. Atoka & Permo Penn

11. SEC., T., R., M., OR BKG. AND
SURVEY OR AREASec. 21-18S-25E
Unit L NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws.
See also space 17 below.)
At surface

1980' FSL & 660' FWL of Section 21-18S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3574' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Downhole Commingle ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently completed in the Cisco perforations at 6528-6568 with other Cisco, Canyon and Atoka perforations open but isolated with a retrievable bridge plugs. It is proposed to retrieve these bridge plugs and commingle the several marginal pays as authorized by NM OCC Order No. 5882, Case No 6384. It is further suggested that future commingled production be apportioned as follows:

Undes. Permo Penn - Gas	- 81%	- Condensate	94%
Undes. Atoka - Gas	- 19%	- Condensate	6%

RECEIVED

FEB 13 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

2-12-79

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 15 1979

CONDITIONS OF APPROVAL, IF ANY: