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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 26 1978

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT WELL. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator
Amoco Production Company ✓

2. Address of Operator
P.O. Drawer A, Levelland, Texas 79336

3. Location of Well
UNIT LETTER F 1650 FEET FROM THE north LINE AND 1980 FEET FROM
west THE 4 LINE, SECTION 18-S TOWNSHIP 25-E RANGE 4 N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3554.5 GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Griffin Com

9. Well No.
1

10. Field and Pool, or Wildcat
Richard Knobb Atoka-Morr

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER Sold well to Yates ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 8500' at 7 am 3/22/78. Logged well and run DST. DST #1 6560'-6643' misrun. Run DST #2 6560'-6643'. Inflatable straddle packer test to evaluate Wolfcamp porosity zone 6608'-6624': Tool opened on 5 min preflow x slight blow of air 2 psi prs. R 90 ISIBHP. Opened on 60 min final flow x light blow of air 5 psi prs decreasing thruout tst. G to surf in 45 min. TSTM. R 180 min FSIBHP. Rec 200 ft drl mud x 115000 ppm chl x resistivity 0.06 at 72 deg F. No signs of hydrocarbons. Sample chamber recovery at 70 psi of 0.20 cu ft of gas x 1020 cc slightly gas cut drl mud x 115000 ppm chl x resistivity 0.06 at 72 deg F. IHH 3460 psi. 5 min IFBHP 64-64 psi. 90 min ISIBHP 1889 psi still building. 60 min FFBHP 64-122 psi. 180 min FSIBHP 2003 psi stabilized. FHH 3473 psi. BHT 121 deg F. Evaluated well. Well sold to Yates Petroleum Corp. Artesia, N.M. effective 2:00 pm 3/29/78. Final Report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 7-25/78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUL 27 1978

CONDITIONS OF APPROVAL, IF ANY:
0+4-NMCCC Art 1-Div 1-Susp 1-RC 1-Yates Petro Art