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NEW MEXICO OIL CONSERVATION COMMISSION

APR 3 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Griffin "JJ" Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Richard Knob-Atoka / Mrwr
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 25E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3555' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 5½" prod. csg. <input checked="" type="checkbox"/>

Change in Ownership + Lease Name

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to a total depth of 8500' by AMOCO Production Company as their Griffin Com #1 - Yates assumed operations of the well at 1:00 PM 3-29-78 (Griffin "JJ" Com #1) and will set production casing to attempt completion.

TD 8500' - Ran 223 joints of 5½" casing as follows: 43 joints of 17# K-55 ST&C (1680'), 163 joints 15.5# K-55 ST&C (6754'), 2 joints 17# K-55 ST&C (52') (Total 8486') of casing set at 8486'. 1-Guide shoe at 8486', Diff-fill collar at 8447'. 11-centralizers. Cemented as follows: 250 gallons mud flush, 90 sx Howco Lite 6/10% CFR-2, 5#/sack KCL. 130 sacks of 6/10% CFR-2, 5#/sack KCL, 150 sacks Howco Lite CFR-2 6/10% tailed in w/165 sacks Class H 6/10% CFR-2 5#/sack KCL. PD 7:25 AM 3-30-78. Pressure tested to 2000#. OK. WOC ran Temperature Survey found top of cement at 5820'. WLPBTD 8448'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomlinson TITLE Geol. Secty. DATE 3-31-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR - 5 1978

CONDITIONS OF APPROVAL, IF ANY: