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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP 15 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		8. Farm or Lease Name Griffin "JJ" Com
15. Elevation (Show whether DF, RT, CR, etc.) 3555' GR		9. Well No. 1
		10. Field and Pool, or Wild Eagle Creek Permo Perm
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforations and treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8500'; WLPBTD 8448'. WIH w/Tubing Conveyed gun, Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8310'. Perforated 8367-71' w/16 .32" shots (4 SPF). No GTS. COH w/packer and WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8316' and treated perforations 8367-71' w/1500 gallons 7½% MS acid and nitrogen w/ball sealers. Blew well down and ran swab. Swabbed well dry. Gas TSTM.

TD 8500'; WLPBTD 8448'. WIH w/Tubing Conveyed gun and perforated 8367-71' w/16 .41" holes (4 SPF). Ran Guiberson packer on 2-3/8" tubing, set packer at 8316'. Treated perforations 8367-71' w/4000 gallons 7½% MS acid. Swabbed down. TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Highford TITLE Engineer DATE 9-8-78

APPROVED BY W.A. Grissett TITLE SUPERVISOR, DISTRICT II DATE SEP 19 1978