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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SEP 15 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.		8. Farm or Lease Name Griffin "JJ" Com
		9. Well No. <u>1</u>
		10. Field and Pool, or W Eagle Creek Permo Per
15. Elevation (Show whether DF, RT, GR, etc.) 3555' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Perforating and treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8500'; PBTD 7960'. WIH w/Casing gun and perforated 7647-7926' w/26 .41" holes (2 SPF) as follows: 7647-50' (6 holes); 7723-26' (6 holes); 7916-21' (10 holes); 7924-26' (4 holes) (Total 26 holes). WIH w/Retrievable Bridge Plug, set at 7960' and Guiberson Uni VI packer on 2-3/8" tubing, set packer at 7624'. Treated perforations w/3000 gallons of 15% DS-30 acid in 3 stages as follows: Set packer at 7904' and treated perforations 7916-26' w/1000 gallons, perforations 7723-26' w/800 gallons, re-set packer at 7624' and treated perforations 7647-50' and 7723-26' w/1200 gallons.

TD 8500'; PBTD 6650'. WIH w/Casing Gun and perforated 6530-6608' w/54 .45" holes (2 SPF) as follows: 6526-30' (8 holes); 6549-56' (14 holes); 6608-24' (32 holes) (Total 54 holes). WIH w/Retrievable Bridge Plug, set at 6650' and Guiberson Uni VI packer on 2-3/8" tubing, set packer at 6588'. Treated perforations w/4000 gallons 15% DS-30 acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Martinez TITLE Engineer DATE 9-8-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 19 1978