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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Form C-105
Revised 11-1-68

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bus. of Min.
10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

SEP 15 1978

7. Unit Agreement Name

8. Farm or Lease Name

Griffin "JJ" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Eagle Creek Permo Per

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. PRESVR. ☐

OTHER

O.C.C.

ARTESIA, OFFICE

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South Fourth Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 4 TWP. 18S RGE. 25E NMPM

Eddy

15. Date Spudded 2-28-78 16. Date T.D. Reached 3-22-78 17. Date Compl. (Ready to Prod.) 8-24-78 18. Elevations (DF, RKB, RT, GR, etc.) 3555' GR 19. Elev. Casinghead 3554'

20. Total Depth 8500' 21. Plug Back T.D. 6650' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-8500 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6526-6624' Upper Permo Penn

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CNL-FDC and D11

27. Was Well Cased

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	391'	17-1/2"	400 sacks	
8-5/8"	32#	1251'	12-1/4"	1050 sacks	
5-1/2"	15.5 & 17#	8486'	7-7/8"	535 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6494'	6494'

31. Perforation Record (Interval, size and number)

6526-30' w/8 .45" holes
6549-56' w/14 .45" holes
6608-24' w/32 .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6526-6624'	Treated perforations
	w/4000 gallons 15%
	DS-30 acid

33. PRODUCTION

Date First Production 8-24-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI WOPLC	
Date of Test 8-24-78	Hours Tested 2	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. TSTM	Gas - MCF 83	Water - Bbl. Nil	Gas - Oil Ratio ----
Flow Tubing Press. 60	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. ----	Gas - MCF 1000	Water - Bbl. Nil	Oil Gravity - API (Corr) ---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H. S. Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineer

DATE

9-8-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Lower Canyon 7229	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 7568	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 8083	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 702	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 2035	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4074	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp LS 5258	T. Mrw. Clastics 8264	T. Chinle _____	T. _____
T. Penn. 6465	T. Chester 8423	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6526 to 6624	No. 4, from 8367 to 8374
No. 2, from 7646 to 7728	No. 5, from _____ to _____
No. 3, from 7916 to 7906	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 240 to 280 feet	
No. 2, from 710 to 1060 feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	110		Alluvium gravel & lime				
110	700		Red beds & sand				
700	1145		Lime & sand				
1145	1830		Dolomite				
1830	3420		sand & dolomite				
3420	5260		shale & dolomite				
5260	7860		lime and shale				
7860	8425		sand and shale				
8425	8500		lime				

Reached TD of 8500' 7 a.m. 3/22/78. Run logs and evaluated. Attempt to run DST No. 1 6560-6643'. Misrun. Tool opened before pku set, run DST No. 2 6560'-6643' Wolfcamp. INFLATABLE STRADDLE PKR TST TO EVAL WOLFCAMP POROSITY ZONE 6608-6624: TOOL OPENED ON 5 MIN PREFLOW X SLIGHT BLOW OF AIR 2 PSI PRS. R 90 MIN ISIBHP. OPENED ON 60 MIN FINAL FLOW X LIGHT BLOW OF AIR 5 PSI PRS DECREASING THRUOUT TST. G TO SURF. IN 45 MIN. TSTM. R 180 MIN FSIBHP. REC 200 FT DRL MUD X 115000 PPM CHL X RESISTIVITY 0.06 AT 72 DEG F. NO SIGNS OF HUDROCARBONS. SAMPLE CHAMBER RECOVERY AT 70 PSI OF 0.20 CU FT OF GAS X 1020 CC SLIGHTLY GAS CUT DRL MUD X 115000 PPM CHL X RESISTIVITY 0.06 at 12 DEG. F. IHH 3460 PSI. 5 MIN IFBHP 64-64 PSI. 90 MIN ISIBHP 1889 PSI STILL BUILDING. 60 MIN FFBHP 64-122 PSI. 180 MIN FSIBHP 2003 PSI STABILIZED. FHH 3473 PSI. BHT 121 DEG F.

RECEIVED

SEP 13 1978

LANDIS DRILLING COMPANY

POST OFFICE BOX 3579

MIDLAND, TEXAS 79702

O. C. C.
ARTEZIA, OFF.OPERATOR Yates Petroleum Corp. ADDRESS 207 S. 4th, Artesia, N.M. 88210LEASE NAME Griffin Comm. WELL NO. 1 FIELD LOCATION 1650' FNL & 1980' FWL, Sec. 4, T 18 S, R 25 E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
391	1 1/2	10.24	10.24
712	1 1/4	7.00	17.24
1200	1 3/4	14.90	34.14
1251	1 3/4	1.56	35.70
1750	1 1/4	10.89	46.59
2250	2	17.45	64.04
2642	2	13.68	77.72
2774	1 3/4	4.03	81.75
2929	1 3/4	4.73	86.48
3074	1 1/2	3.80	90.28
2292	2	11.13	101.41
2994	2 1/4	23.60	125.01
4025	2 1/2	1.35	126.36
4519	2 1/2	21.55	147.91
4987	2 1/2	20.41	168.32
5450	2	16.16	184.48
5920	1 1/2	12.30	196.78
6420	1 1/4	10.91	207.69
6490	1 3/4	2.14	209.83
6750	1 3/4	7.94	217.77
6978	2	7.96	225.73
7385	1/4	1.34	227.07
7764	1/2	4.18	231.25
8267	1	8.78	240.03
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.			
8500	3/4	3.05	243.08

LANDIS DRILLING COMPANY

Cecil M. Wilson Vice President
TITLE

AFFIDAVIT:

Before me, the undersigned authority, appeared Cecil M. Wilson know to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Cecil M. Wilson
AFFIANT'S SIGNATURESworn and subscribed to in my presence on this the 4 day of April, 1978Beverly Murphy
NOTARY PUBLIC IN AND FOR THE COUNTY

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

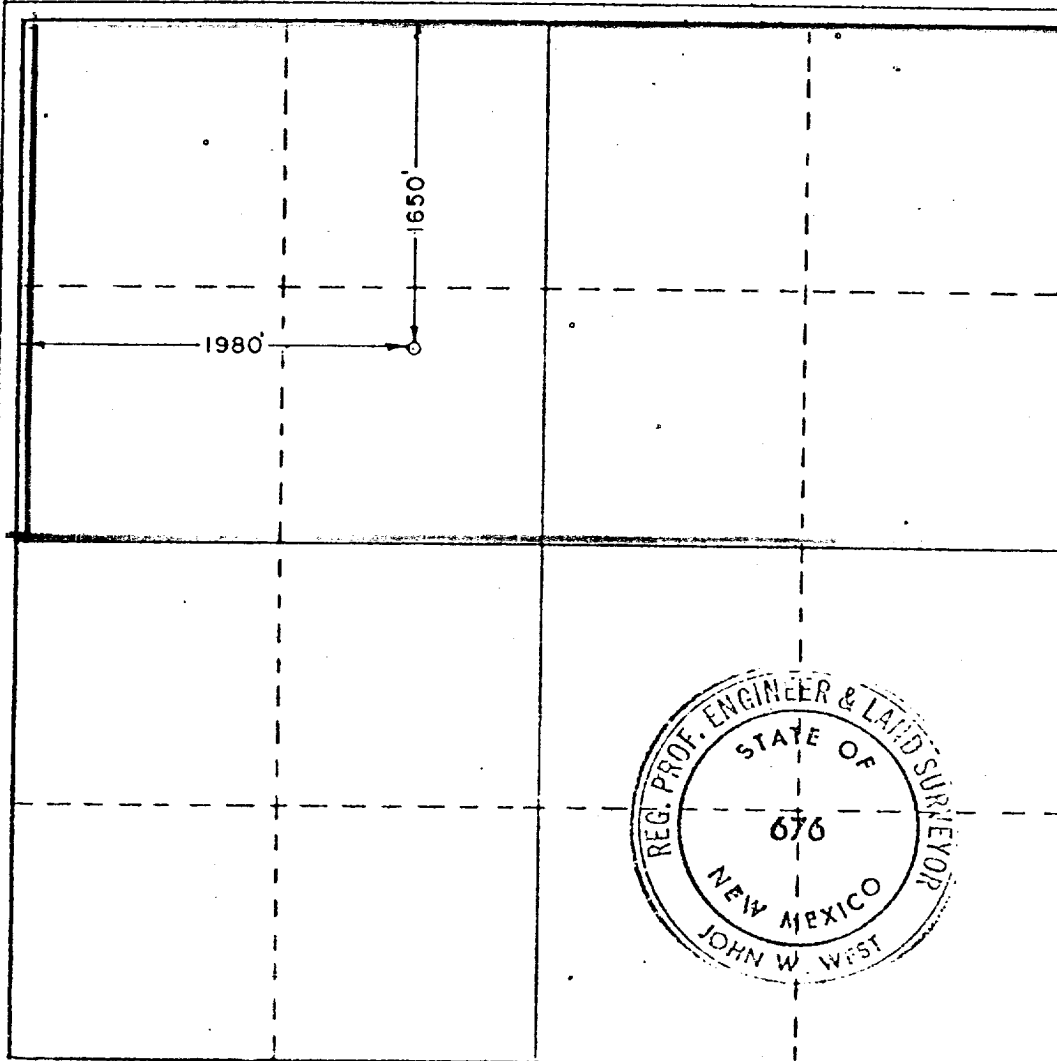
Operator Yates Petroleum Corporation			Lease Griffin San, JJ Com			Well No. 1		
Tract Letter F	Section 4	Township 18 South	Range 25 East	County Eddy				
Actual Well Location of Well:								
1650		feet from the North		1980		feet from the West		line
Ground Elev. 3554.2		Producing Formation Cisco		Pool Eagle Creek - Permo Penn			Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood

Name
Eddie M. Mahfood-Engineer

Position
Yates Petroleum Corp.

Company
September 9, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Feb. 22, 1978

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **John W. West 676**
Ronald J. Eidson 3200

