

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

NOV 12 1981

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Griffin JJ Com

9. Well No.

1

10. Field and Pool, or Wildcat

Eagle Creek Permo Penn

15. Elevation (Show whether DF, RT, GR, etc.)
3555' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforate & Stimulate

☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH and perforated 6473-6572 w/12 .50" holes as follows: 6473, 74, 75, 91, 92, 93, 97, 98, 99, 6570, 71, 72'. Spotted 15% acid over all perforations. Straddled perforations 6570-72'. Attempted to break perforations down. Pressured up to 5500#. No break. Moved tools up hole. Straddled perforations 6491-99'. Communicated w/perforations at 6473-75'. Set RBP at 6700'. Set packer at 6402'. Treated perfs w/2800 gallons 15% acid. Swabbed well. Frac'd Cisco zone 6473-6624' w/140000 gallons gelled 2% KCL water, 122000 gallons CO2 and 224000# 20/40 frac sand. Bottom of packer set at 6426'. Swabbed well. Well returned to production flowing approximately 400 mcf/d.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Engineering Secretary

DATE 11-11-81

APPROVED BY *[Signature]*

TITLE OIL AND GAS INSPECTOR

DATE NOV 16 1981

CONDITIONS OF APPROVAL, IF ANY: