

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corp.</u>		Lease <u>Eddy & X State Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>8605</u> <u>2310e</u>	Section <u>18</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

*Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48</u>		<u>300</u>	<u>circ</u>
<u>12 1/4</u>	<u>8 5/8"</u>	<u>24</u>		<u>1200</u>	<u>circ</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5 + 17</u>		<u>8700</u>	<u>500</u>

Casing Data:

Surface joints of 8 5/8 inch 24 # Grade K-55
(Approved) (Rejected)

Inspected by M.S. date 4/10/78

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1000

Type of Shoe used guide Float collar used insert Btm & jts welded yes

TD of hole 1221' Set 1221' Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1221' with 200 sacks neat cement around shoe
+ 200 sack thick set additives 290 cc. 290 gals

Plug down @ 6245 (AM) (PM) Date 4/11/78

Cement circulated yes No. of Sacks 175

Cemented by BJ Witnessed by Mike Stutts

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: +600 sks BJ light 2 Baskets @ 655' + 600'
3 centralizers @ 1206' - 1146' - 1106'

water sands Lost returns @ 663'
lost ddy back @ 980'