N . OF COPIES RECEIVED	Τ.	3						Form C-103			
DISTRIBUTION							Supersedes Old C-102 and C-103				
SANTA FE	1		NEW	MEXICO OIL	. CONSE	RVATION COMM	AISSION	Effective 1			
FILE	1/	-									
U.S.G.S.								5a. Indicate Ty	_		
CAND OFFICE CEIVED								State X		ee [_]	
								3. Sidle Oil u			
						11 IN	1 9 1070	LG - 152	$m m \tilde{n}$	m	
SUNDRY NOTICES AND REPORTS ON WELLS JUN 12 1978 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.									7, Unit Agreement Name		
OIL GAS X OTHER. ARTESIA. OFFICE								7. Unit Agreem	7. Ont Agreement Name		
Name of Cylerator								8, Farm of Lease Name			
Gulf Oil Corporation								Eddy "GX" State			
. Address of Cperator								9. Well No.			
P. O. Box 670 Hobbs, NM 88240								1			
. Location of Well									10. Field and Pool, or Wildcat		
UNIT LETTER BO . 860 FEET FROM THE SOUTH LINE AND 2310 FEET FROM								Undes. Morrow			
			10		10 0		25_F				
THE east	LINE,	SECTIO	N	TOWNSHIP	10-2	RANGE	25-E NMPN	· (((((()			
15. Elevation (Show whether DF, RT, GR, etc.)										HH	
3614' GL								Eddy			
Check Appropriate Box To Indicate Nature of Notice, Report or Oth								ther Data			
			Appropriate L		cate iv	ature of Notice		T REPORT O	F:		
NOTI	ICE	JF 1N	I ENTION TO	<i>J</i> .	1		000000	., ., .,			
PERFORM REMEDIAL WORK	7			PLUG AND ABAND	, on	REMEDIAL WORK		ALT	ERING CASING		
TEMPORARILY ABANDON	=					COMMENCE DRILLE	NG OPNS.	PLU	G AND ABANDONN	MENT _	
PULL OR ALTER CASING	7			CHANGE PLANS		CASING TEST AND	CEMENT JOB				
						OTHER				[_	
OTHER				 	_U				•		
17. Describe Proposed or C	1 .	4-4 6-		v state all nerti	nent deta	ils, and give perti	nent dates, includin	g estimated date	of starting any	proposed	
work) SEE RULE 1103.	· •	itea Op	erations (Crear)	y grate are perti		, .		•			
06201mp 06201mp									•		
8680'TD - 8628'PB						•					
Reached TD of 7-7, K-55 LT&C, 153jts, 17# K-55 LT&C csg 8634'. Cmt w/930 plug w/205 bbls 25 Tested 5-1/2" csg	for sx KC	6418' a t of C 1 fr) of 5-1/2 cotal of 20 Class "H" v cesh water	2" 15.5 # I 07 j ts & 3 w/75% CFR- w/corros:	K-55 I l cut -2 & 5 ion ir	.T&C, 34jts. jt (8663.52 5#/sack KC1. hibitor. T	& I cut jt !'). Set @ Plug down	. (1430.81 8680'. Flo @ 12: 0 0AM.	oat collar Displac	/2" r @ ce	
14. I hereby certify that the	e infor	mation	above is true ar	nd complete to	the best	of my knowledge ar	nd belief.				
N. R. X	like	ا سد	la.	<u></u> ¥1!	rlk <u> </u>	Area Eng in ee	er	DATE	6-8-78		
TIGNED		$\mathcal{I}($									

JUN 1 3 1978