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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 24 1978
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: LG-1523

7. Unit Agreement Name:

8. Farm or Lease Name: Eddy "GX" State Com

9. Well No.: 1

10. Field and Pool, or Wildcat: Undes. Cisco

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [XX] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: GULF OIL CORPORATION ✓

3. Address of Operator: P. O. Box 670, Hobbs, New Mexico 88240

4. Location of Well: UNIT LETTER O LOCATED 860 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 18 TWP. 18-S RGE. 25-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-8-78	4-30-78	7-26-78	3614' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8680'	7972'	Single	→	0' - 8680'	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6772' - 6818' Cisco

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma Ray Compensated Neutron - Density, Dual Laterolog/RXO Dipmeter

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	304'	17-1/2"	300 sx - Circulate	
8-5/8"	24#	1221'	12-1/4"	1000 sx - Circulate	
5-1/2"	15.5# & 17#	8680'	7-7/8"	930 sx - TSITOC @ 5480'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6694'	6694'

31. Perforation Record (Interval, size and number)

Perforate 5-1/2" csg with (2) 1/2" JHPF @ 6772-78', 6782-88' & 6812-18'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6772' - 6818'	Acidize Cisco perfs with 6000 gals of 15% HCl acid + additives (6000 SCF N_2)

PRODUCTION

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7-26-78	Flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-12-78	4	Adj		3	1376	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1825#	-		3	1376	-	58.5°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To Be Sold

Test Witnessed By: R. N. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. B. Sikes, Jr. TITLE Area Engineer DATE 08-22-78

INSTRUCTIONS

This form is to be filed with the appropr · District Office of the Commission not later than 20 days after the completion of any newly-drilled o deepened well. It shall be accompanied l ne copy of all electrical and radio-activity logs r the well and a summary of all special tests con ducted, including drill stem tests. All depths reported shall be measured depths. In the case of ectionally drilled wells, true vertical depths shal also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except o state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	- 3759	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	- 4114	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	- 4447	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	- 4842	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	+ 1592	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	- 353	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	- 1434	T. Morrow	- 4654	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	2036'		Dolomite, Anhydrite, Halite & Sand	7742'	8075'		Limestone, Shale, Sand
2036'	3981'		Dolomite, Limestone, Sand & Shale	8075'	8282'		Limestone, Sand, Shale
3981'	5062'		Dolomite, Shale, Sand & Limestone	8282'	8470'		Sandstone, Limestone & Shale
5062'	7387'		Limestone, Shale & Sandstone	8470'	8667'		Limestone, Shale
7387'	7742'		Limestone & Shale				