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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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AUG 28 1978

I. Operator
GULF OIL CORPORATION ✓

Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Indicate Condensate Transporter
~~Corrected C-104~~

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *Pinasco Draw Permian Perm.*

Lease Name Eddy "GX" State Com	Well No. 1	Pool Name, Including Formation Undesignated Cisco	Kind of Lease State, Federal or Fee State	Lease No. LG-1523
Location Unit Letter DD : 860 Feet From The South Line and 2310 Feet From The East Line of Section 18 Township 18-S Range 25-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks. Unit D Sec. 18 Twp. 18S Rge. 25E	Is gas actually connected? No Yes	When 10-12-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		XX	XX					
Date Spudded 4-8-78	Date Compl. Ready to Prod. 7-26-78	Total Depth 8,680'	P.B.T.D. 7,972'					
Elevations (DF, RAB, RT, GR, etc.) 3614' GL	Name of Producing Formation Cisco	Top Oil/Gas Pay 6,772'	Tubing Depth 6,694'					
Perforations 6,772' - 6,818' Cisco			Depth Casing Shoe 8680 -					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" - 48#	304'	300 sx - Circulate
12-1/4"	8-5/8" - 24#	1221'	1000 sx - Circulate
7-7/8"	5-1/2" - 15.5# & 17#	8680'	930 sx - TSITOC @ 54
	2 3/8"	6694	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1376	Length of Test 4 hours	Bbls. Condensate/MMCF 3	Gravity of Condensate 58.5° APT
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1865#	Casing Pressure (Shut-in) -	Choke Size Adjustable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Sikes Jr
(Signature)

Area Engineer
(Title)

08-25-78
(Date)

OIL CONSERVATION COMMISSION
APPROVED **OCT 10 1978**
BY *W. A. Gressett*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.