Submit 5 Conies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 d 1-1-89 e instruction at Bottom of Page

DISTRICT I P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

5 '90 OEC.

Santa Fe, New Mexico 87504-2088 O. C. D. DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA. QEFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Snow Oil and Gas, Inc. 30-015-22438 Address 79714 P.O. Box 1294, Andrews, Texas Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well ☐ Dry Gas Oil Recompletion Effective date 12/1/90 Casinghead Gas Condensate Change in Operator Chevron U.S.A. Inc., P.O. Box 1150, Midland Texas 79702 If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. Kind of Leas Well No. Pool Name, Including Formation Lease Name State,########## Penasco Draw Permo Penn Eddy "GX" State Com. Location Feet From The South Line and 2310. 860 Feet From The Unit Letter . Eddy County 25 E 18 S , NMPM. Range 18 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XX. P.O. Box 2436, Abilene, Texas 79604 Pride Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When? Rge. is gas actually connected? Twp. Unit Sec If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS, CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE IDost 12 -21 n ther US TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION BIVISION I hereby pertify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL SIGNED BY SNOW MIKE WILLIAMS SUPERVISOR, DISTRICT I Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

estions I II III and VI for changes of operator, well name or number, transporter, or other such changes.