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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK				
Therefore Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8680 TD - 8628 PB Reached TD of 7-7/8" hole (8680') @ 5:15 AM, 4-30-78. Ran 20 jts. (814.94') of 5-1/2" 17# KK-55 LT&C, 153jts. (6418') of 5-1/2" 15.5# K-55 LT&C, 34jts. & 1 cut jt. (1430.81') of 5-1/2" 17# K-55 LT&C csg for a total of 207 jts & 1 cut jt (8663.52'). Set @ 8680'. Float collar @ 8634'. Cmt w/930 sx of Class "H" w/75% CFR-2 & 5#/sack KC1. Plug down @ 12:00AM. Displace plug w/205 bbls 2% KC1 fresh water w/corrosion inhibitor. TSITOC @ 5480'. WOC over 48 hrs. Tested 5-1/2" csg @ 2000# for 30 minutes, held 0.K.		ENTION TO:	SOBSEQUE	NI REPORT OF.
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OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103. 8680'TD - 8628'PB Reached TD of 7-7/8" hole (8680') @ 5:15 AM, 4-30-78. Ran 20 jts. (814.94') of 5-1/2" 17# KK-55 LT&C, 153jts. (6418') of 5-1/2" 15.5# K-55 LT&C, 34jts. & 1 cut jt. (1430.81') of 5-1/2" 17# KK-55 LT&C csg for a total of 207 jts & 1 cut jt (8663.52'). Set @ 8680'. Float collar @ 8634'. Cmt w/930 sx of Class "H" w/75% CFR-2 & 5#/sack KCl. Plug down @ 12:00AM. Displace 81ug w/205 bbls 2% KCl fresh water w/corrosion inhibitor. TSITOC @ 5480'. WOC over 48 hrs. Tested 5-1/2" csg @ 2000# for 30 minutes, held 0.K.	TEMPORARILY ABANDON		_ 677	
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Levely certify that the information above is true and complete to the best of my knowledge and belief.	Reached TD of 7-7/8" hole (K-55 LT&C, 153jts. (6418') 17# K-55 LT&C csg for a total 8634'. Cmt w/930 sx of Classian cs/205 bbls 27 KCl free	of 5-1/2" 13.3# k-33 tal of 207 jts & 1 cu ass "H" w/75% CFR-2 & sh water w/corrosion	t jt (8663.52'). Set @ 5#/sack KC1. Plug dow inhibitor. TSITOC @ 54	8680'. Float collar @ n @ 12:00AM. Displace
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SUPERVISOR, DISTRICT II

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