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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

RECEIVED

JUL - 5 1978

Operator	
WILLIAM A. & EDWARD R. HUDSON	
Address	
Box #198, Artesia, New Mexico 83210	
Reason(s) for filing (Check proper box)	
New Well	☒
Recompletion	☐
Change in Ownership	☐
Change in Transporter of:	
Oil	☐
Casinghead Gas	☐
Dry Gas	☐
Condensate	☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Puckett "B"	26	Maljamar (G-SA)	State, Federal or Fee Federal	LC-029415-B
Location				
Unit Letter	H	1345	Feet From The	north
Line and	330	Feet From The	east	
Line of Section	25	Township	17 South	Range
31 East	NMPM	Eddy	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Company	Box #2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When
	F	25	17S	31E	Yes	6-12-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Full Restv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-21-78	6-30-78	3943	3933					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3909 KB	San Andres	3727	3890					
Perforations	Depth Casing Shoe							
3727-53 and 3887-3915	3935							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	750'	450					
7-7/8	5 1/2	3935'	500					
	2 7/8	3890						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-12-78	6-30-78	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	60	350	

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED	
JUL - 7 1978	
BY	
TITLE	
SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompletions.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	

Ralph L. Gray
(Signature)
Consulting Engineer
(Title)
July 3, 1978
(Date)