					Form C-1 Revised	04 10-1-78	
NEFIGY AND MINLFIALS DEPARTMENT			OIL CONSERVATION DIVIS N P. O. DOX 2005		RECEIVED BY		
		SANTA FE, NEW			MAY 4 1984	1	
	.u				O. C. D.		
1		A	FOR ALLOWABLE		ARTESIA, OFFICE		
		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
••	William A. & Edward R. Hudson						
Add		Tower, Fort Worth, 1	Tx 76102				
Res	ison(s) for filing (Check proper box)	,	Other (Please	explain)			
	well	Change in Transporter of: Car Dry Ca	· g		· .		
	mge in Ownership	Casingheod Gas 🙀 Conder			· · · · · · · · · · · · · · · · · · ·		
lf ch and	sange of ownership give name address of previous owner				<u></u>		
I. DES	SCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo	ormalian	Kind of Lease		Lease No.	
Lea	Puckett B	26 Maljamar 2		State, Federal	Federal	029415E	
	н 134	5 Feet From The north Lin	• and 330	Feel From T	h• east	-	
l	Unit Letter;;		**************************************	Ede		County	
	Line of Section 25 T.A	mship 175 Range	31E . NMPM.	EQ(4 <u>y</u>		
1. <u>DES</u>	SIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA					
	Navajo Refining Company		P.O. Drawer 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)				
Nar	re of Authorized Transporter of Cas Phillips Petroleum	CO.	Bartlesville,	Oklhoa	ma 74003		
	rell produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected YES	17 i ^{When} I	n		
If th	e location of tanks.	h that from any other lease or pool,	give commingling order	number:			
v. <u>co:</u>	MPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen I	Plug Back Same Re	s'v. Difl. Res'	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.	l	
		Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Ele	vations (DF, RKB, RT, GR, etc.)				Depth Casing Shoe		
Per	Perforations						
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS CE	MENT	
	HOLESIZE						
	•						
	ST DATA AND REQUEST FO	DRALLOWABLE (Test must be a)	ler recovery of socal valum	e of load oil a	nd must be equal to or	esceed top allo	
011	WELL First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow.				
Dat	• First New Oil Han 10 Funde		Caring Pressure		Choke Size		
L•n	gth of Test	Tubing Pressure			Cas-MCF		
Act	usi Prod. During Test	011-Bbis.	Water-Bble.				
L		1					
	S WELL	Length of Teel	Bbls. Condensate/MMCF		Gravity of Concensation	•	
	ting Method (pulat, back pr.)	Tubing Pressure (Shut-18)	Casing Fresewre (Shut-	in)	Chote Size		
	TIFICATE OF COMPLIANC	[CE		NSERVAT	ION DIVISION		
I CERTIFICATE OF COULTENCION I hereby certify that the rules and regulations of the Oil Conservation Division have here complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED MAY 0 7 1984				
			BY Lesile A. Clements				
			TITLE \$	Supervisor District II			
			11		ompliance with MUL	led of Geepen	
			If this is a request for allowable for a newly drilled or deepen If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111.				
	Joint_Owner		All extine of	this form mus	it he filled out company	181819 107 E110	
(Tille) April 26, 1984			Fill out only Sections I, 11, 111, and VI for changes of owner Fill out only Sections I, 11, 111, and VI for changes of condition well name or number, or transporter, or other such change of conditions				
(Date)			Separate Forma C-104 must be filed for each pool in multip				