

**FEB 6 1985 SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.  
ARTESIA OFFICE ☒ CAS  
OTHER ☐

2. NAME OF OPERATOR  
William A. & Edward R. Hudson

3. ADDRESS OF OPERATOR  
Box 198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1345' from N. and 330' from E. lines of Sec. 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3909 KB

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett B

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐  
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is producing 13 Barrels of oil + 147 barrels of water per day.  
It is proposed to increase productivity with the following work:

1. Pull rods and tubing.
2. Set retrievable bridge plug at about 3700' in 5 $\frac{1}{2}$ " casing.
3. Perforate 5 $\frac{1}{2}$ " casing at 3613, 14, 15, 35, 36, 37, 38, 39, 40, 3641, 43, 44, 48, 49, 50, 56, 57, and 3658 with one shot per foot.
4. Spot acid over perforations and set packer at about 3540'.
5. Treat perforations with 16,500 gals. of gel + 8,000 #FLA-100 sand + 5,000 #20-40 sand + 7,000 gals. 20% acid, using two stages with 300# rock salt and 150# benzoic acid flakes as diverting plug. Also include 55 gals. ProtexAll scale inhibitor and 55 gals. Unichem-Technihib #317 corrosion inhibitor.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Reuben L. Gray*

TITLE

Consulting Engineer

DATE

Jan. 29, 1985

(This space for Federal or State office use)

APPROVED BY

*E. Mark Solen*

TITLE

*Carlisle*

DATE

2-4-85

CONDITIONS OF APPROVAL, IF ANY:

*08*

\*See Instructions on Reverse Side