

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mesa Petroleum Corp.</u>		Lease <u>Lincoln St. com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u>	Section <u>24</u>	Township <u>18S</u>	Range <u>24E</u>	County <u>Eddy</u>
Drilling Contractor	<u>Warton</u> <u>3-12-78</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48</u>		<u>350'</u>	<u>400 cme.</u>
* <u>12 1/4</u>	<u>8 5/8</u>	<u>24</u>		<u>1100'</u>	<u>500 cme.</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6</u>		<u>8800'</u>	<u>350</u>

Casing Data:

Inter.

Surface 27 joints of 7 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stuttsfield date 3/20/78

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 600

Type of Shoe used float Float collar used yes Btm 3 jts welded yes

TD of hole 1100' Set 1100 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 1100' with 200 sacks neat cement around shoe

+ 400 sax 50-50 po2. additives 5pd gibbsite, 4pd celoflo, 4pd gel, 2% cc

Plug down @ 12:20 (AM) (PM) Date 3/22/78

Cement circulated yes No. of Sacks 50

Cemented by Dowell Witnessed by Mike Stuttsfield

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 3 centralizers on 1st-3rd-5th collar 1 basket @ 700'

Water Sands bottom 950'

Lost circulation @ 714'