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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 29 1978

Form C-103
Supersedes Old
C-103 and C-103
Effective 10-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4856	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co ✓	8. Farm or Lease Name Lincoln State Com
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3660' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Drilled 12 1/4" hole to 1100' 3-23-78. Ran 27 jts 8-5/8" 24# K-55 ST&C with centralizer on top of joint #1, 3, and 5. Landed casing with float shoe at 1100', FC at 1017', Dowell cemented with 400 sx 50-50 poz + 5# gilsonite + 1/4# celloflakes + 2% cc followed by 200 sx Class "C" + 2% cc. Had good returns, circ 50 sx to surface. P.D. at 1:20 AM 3-24-78. Cementing witnessed by Mike Stubblefield with OCC. WOC 18 hrs. Tested casing to 1500 psi - 30" - ok. Reduced hole to 7-7/8" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Agent DATE 3-28-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 30 1978

CONDITIONS OF APPROVAL, IF ANY:
XC: JLF, JWH, MEC, NMOCC, FILE, W.I. OWNERS