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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 27 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4856

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co ✓ 3. Address of Operator 1000 Vaughn Building/Midland, Texas 79701 4. Location of Well UNIT LETTER <u>H</u> <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Lincoln State Com 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Morrow 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) <div style="display: flex; justify-content: space-around;"> 3674' RKB 3660' GR </div>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 8638' on 4-20-78. Logged, then ran 4 1/2" casing as follows:

2500.61'	(60 jts)	11.6# K-55 ST&C (includes shoe and float collar)
4983.56'	(122 jts)	10.5# K-55 ST&C
1186.65'	(29 jts)	11.6# N-80 LT&C
8670.82'	(211 jts)	set at 8638' (float collar) at 8555'.

Installed 10 centralizers over lower 800' of hole. Cemented with 750 sx Class "H" + 5# KCL/sx + 0.2% D-65 (turbulence inducer) + 0.4 gal/sx D-108. Displaced plug with 3% KCL wtr. Bumped plug with 2000 psi at 9:30 AM 4-22-78. Will test casing after MICU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 4-25-78

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE APR 28 1978

CONDITIONS OF APPROVAL, IF ANY: