

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 29 1978

D. C. C.
ARTESIA, OFFICE

P-5911

Penaquito Draw
Unders. Morrow Gas

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

6a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4856

1a. TYPE OF WELL										1b. TYPE OF COMPLETION										2. Name of Operator										3. Address of Operator										4. Location of Well										5. Date Spudded										6. Date T.D. Reached										7. Date Compl. (Ready to Prod.)										8. Elevations (DF, RKB, RT, GR, etc.)										9. Elev. Casinghead										10. Total Depth										11. Plug back T.D.										12. If Multiple Compl., How Many										13. Intervals Drilled By										14. Rotary Tools										15. Cable Tools										16. Producing Interval(s), of this completion - Top, Bottom, Name										17. Was Directional Survey Made										18. Type Electric and Other Logs Run										19. Was Well Cored										20. CASING RECORD (Report all strings set in well)										21. LINER RECORD										22. TUBING RECORD										23. Perforation Record (Interval, size and number)										24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										25. PRODUCTION										26. Disposition of Gas (Sold, used for fuel, vented, etc.)										27. List of Attachments										28. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																																																																																																																													
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Mesa Petroleum Co. ✓										1000 Vaughn Building Midland, Texas 79701										UNIT LETTER H LOCATED 2030 FEET FROM THE North LINE AND 660 FEET FROM East 24 TWP. 18S RGE. 24E NMPM										3-19-78										4-20-78										8-14-78										3674 RKB 3660 GR										3660										8638'										8541'										N/A										A11										N/A										8497'-8513' Morrow										No										FDC-CNL-GR, D11-MSFL										No										<table><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8</td><td>48</td><td>370</td><td>17 1/2</td><td>400 sx Class C + 2% cc</td><td>---</td></tr><tr><td>8 5/8</td><td>24</td><td>1100</td><td>12 1/4</td><td>400 sx 50-50 POZ + 200 sx Class C + 2% cc</td><td>---</td></tr><tr><td>4 1/2</td><td>10.5-11.6</td><td>8638</td><td>7 7/8</td><td>750 sx Class H</td><td>---</td></tr></tbody></table>										CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	48	370	17 1/2	400 sx Class C + 2% cc	---	8 5/8	24	1100	12 1/4	400 sx 50-50 POZ + 200 sx Class C + 2% cc	---	4 1/2	10.5-11.6	8638	7 7/8	750 sx Class H	---	<table><thead><tr><th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th><th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td>2 3/8</td><td>8455</td><td>8447</td></tr></tbody></table>										SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						2 3/8	8455	8447	8497'-8513' (0.37" entry) 16 holes										<table><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>8497'-8513'</td><td>A/2500 gal 10% + 30 Ball Sealers</td></tr><tr><td>8497'-8513'</td><td>F/27000 gal + 24000# 20-40 Sand & CO2</td></tr><tr><td>8497'-8513'</td><td>A/5000 gal 7 1/2% + 20 Ball Sealers</td></tr></tbody></table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8497'-8513'	A/2500 gal 10% + 30 Ball Sealers	8497'-8513'	F/27000 gal + 24000# 20-40 Sand & CO2	8497'-8513'	A/5000 gal 7 1/2% + 20 Ball Sealers	5-10-78 Flowing										Shut In										9-8-78 4 32/64										---										316										---										TSTM										310 PKR										---										1900										---										TSTM										Vented										J. Davis										C-103, Inclination Survey, BHP Survey, Multipoint Potential Test, DST Summary										SIGNED Michael P. Houston TITLE Division Engineer DATE 9-26-78									
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