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| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-1
Effective 1-65
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JUL 25 1980

O. C. D.
ARTESIA, OFFICE

| | |
|--|---|
| Operator Mesa Petroleum Co. | |
| Address 1000 Vaughn Building / Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | |

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | |
|---|---------------|---|--|
| Lease Name LINCOLN STATE COM | Well No. 1 | Pool Name, including Formation PENASCO DRAW - MORROW | Kind of Lease State, Federal or Fee STATE |
| Location Unit Letter H ; 2030 Feet From The NORTH Line and 660 Feet From The EAST Line of Section 24 , Township 18S Range 24E , NMPM, Eddy County | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| PERMIAN CORPORATION | P. O. BOX 1183 HOUSTON, TEXAS 77001 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| INTERNORTH Northern Natural Gas Co | BOX 2370 HOBBS, NEW MEXICO 88240 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When Change over on |
| H 30 18S 24E | Yes 4-30-80 |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|---------------------------------------|--------------------------|-----------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 3-19-78 | Date Compl. Ready to Prod. 8-14-78 | Total Depth 8638' | P.B.T.D. 8541' | | | | | |
| Pool PENASCO DRAW MORROW | Name of Producing Formation MORROW | Top Oil/Gas Pay 8497' | Tubing Depth 8455' | | | | | |
| Perforations 8497'-8513' | Depth Casing Shoe 8638' | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|-------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 17 1/2 | 13 3/8 | 370' | 400 sx "C" |
| 12 1/4 | 8 5/8 | 1100' | 400 sx P07 + 200 sx "C" |
| 7 7/8 | 4 1/2 | 8638' | 750 sx "H" |
| | 2 3/8 | 8455' | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

GAS WELL

| | | | |
|---|-------------------------|-------------------------------|-------------------------------|
| Actual Prod. Test-MCF/D 1900 | Length of Test 4 hrs | Bbls. Condensate/MMCF ---- | Gravity of Condensate ---- |
| Testing Method (Pilot, back pr.) Back Pressure | Testing Pressure 310 | Casing Pressure PKR | Choke Size 32/64 |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

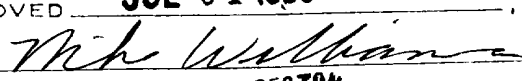
XC: NMOCD (7), TLS, JWH, MEC, PARTNERS, FILE, 5th


R. E. MATHIS
REGULATORY COORDINATOR

(Date)
July 24, 1980

(Name)

OIL CONSERVATION COMMISSION

APPROVED JUL 31 1980
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions.

OIL CONSERVATION DIVISION

DRAWER DB

ARTESIA, NEW MEXICO

NOTICE OF GAS CONNECTION ✓

DATE 7-28-80

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co., Lincoln State Com No. 1
Operator Lease

H, 24-18-24, Pangloss, Gass Ranch Morrow, Northern Nat. Gas Co.
Well Unit S. T. R. Pool Name of Purchaser

was made on 4-30-80.
Date

Northern Natural Gas Company
Purchaser

Lowell P. Lund
Representative

Gas Contract Specialist
Title

cc: To Operator
Oil Conservation Division - Santa Fe
File