

NEW MEXICO OIL CONSERVATION COMMISSION

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AND OFFICE		
OPERATOR	1	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4856

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO	8. Farm or Lease Name LINCOLN STATE COM
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER H, 2030 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 24 TOWNSHIP 18S RANGE 24E NMPM.	10. Field and Pool, or Wildcat PENASCO DRAW MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3659.4' GR	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to kill well and move Baker Lok-Set packer from 8447' and re-set at 8300'. Will perforate from 8430'----8470'. May acidize perforations with 5000 gals 50 quality foamed 7 1/2% MS acid & 72 BS. Depending on flow rate, may leave a RBP at 8485' to close off lower Morrow perforations from 8497'----8513'. Anticipate workover to start about 8-29-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. P. Nathan TITLE Regulatory Coordinator DATE 8-6-80

APPROVED BY W. A. Gussott TITLE SUPERVISOR, DISTRICT II DATE AUG 11 1980  
CONDITIONS OF APPROVAL, IF ANY: XC: NMOCD (6) TLS, JWH, JBH, MEC, PARTNERS, FILE