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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4856

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO	8. Farm or Lease Name LINCOLN STATE COM
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER H, 2030 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 24 TOWNSHIP 18S RANGE 24E NMPM.	10. Field and Pool, or Wildcat PENASCO DRAW MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3659.4' GR	12. County EDDY

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced workover on 8-25-80. Set RBP @ 8485' and raised RTTS to 8470'. Spotted 100 gal 10% acetic acid from 8470' to 8320'. Set Lok-Set Packer @ 8300' and perf'd Morrow from 8430'--8450' and 8456'--8470', 0.26" entry, 36 holes. Acidized with 5000 gal 50 quality Foam (7 1/2% MS acid) + 72 ball sealers. Recovered RBP and set Lok-Set Packer @ 8302'. Began flowing into gas sales line on 8-31-80 @ 560 MCF/D and 380 psi FTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. P. Martin TITLE Regulatory Coordinator DATE September 2, 1980

XC: NMOC (6), TLS, JWH, NN, PARTNERS, MEC, FILE

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 11 DATE SEP 5 - 1980

CONDITIONS OF APPROVAL, IF ANY: