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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MAR 13 1978**  
**O. C. C.**  
**ARTESIA, OFFICE**

30-015-22458  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>10 4170</b>	

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator <b>Anadarko Production Company</b>		7. Unit Agreement Name <b>Turkey Track State Comm.</b>	
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		8. Field or Lease Name <b>Turkey Track Morrow</b>	
4. Location of Well UNIT LETTER <b>F</b> LOCATED <b>2030</b> FEET FROM THE <b>North</b> LINE <b>1980</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>25</b> TWP. <b>18S</b> RGE. <b>28E</b> NMPM		9. Well No. <b>2</b>	
21. Elevation (Show whether DE, RT, etc.) <b>3453.5</b>		20. Rotary or C.T. <b>Rotary</b>	
21A. Kind & Status of Land <b>Blanket on File</b>		22. Approx. Date Work will start <b>April 1, 1978</b>	
21B. Drilling Contractor <b>Warton Drilg. Co.</b>			

23.

**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48.0#	350'	350	Circulate
12 1/2"	8-5/8"	36.0#	3500'	800	1200'
7-7/8"	4 1/2"	11.6 & 13.5#	11250'	700	9200'

1. Rig up rotary tools.
2. Drill 375', set and cement 13-3/8" casing; install 2 M-13-3/8" Rd double ram hydraulic blowout preventor.
3. Drill to approximately 3500' with brine water, run open hole logs, set and cement 8-5/8" casing with 800 sxs to cover Fren-Seven Rivers Zone. (Will probably use additional 200 sxs and attempt to bring the cement top back into the surface casing.) Remove 2-M blowout preventor and install 5M-8-5/8" SRRA double ram hydraulic blowout preventor.
4. Drill to approximately 11,250', run Open Hole Logs and possibly one or more drill stem tests; set and cement 4 1/2" casing with 700 sacks to cover any productive zones encountered.
5. Perforate Morrow, treat if necessary.
6. Equip for production.
7. Place well on production.

Note: Gas has not been dedicated.

A PROPOSAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES **6-15-78**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles Title Area Supervisor Date March 1, 1978

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 15 1978

CONDITIONS OF APPROVAL, IF ANY: