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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL - 5 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELL DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐
OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. State Oil & Gas Lease No. LG 4170
Name of Operator Anadarko Production Company		7. Unit Agreement Name
Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		8. Farm or Lease Name Turkey Track State Comm.
Location of Well UNIT LETTER F 2030 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 28E N.M.P.M.		9. Well No. 2
15. Elevation (Show whether DP, RT, CR, etc.) 3453.5 GL		10. Field and Pool, or Wildcat Undesignated North Turkey Track Morrow
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Set casing. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools.
2. Drilled 412', set and cemented 13-3/8" casing on bottom w/500 sacks Class C w/2% CaCL. Cement did not circulate. Dumped 8 yards redimix w/2% CaCL down annulus and brought cement to surface. WOC = 24 hours. Installed 12" Shaffey Type B Hydraulic BOP (3000 psi) & 10" GK Hydrill (3000 psi).
3. Drilled to 3237', ran GR/Comp. Neutron-Density Log w/Caliper & Dual Laterolog. Set and cemented 9-5/8" casing on bottom w/900 sacks Class C w/.3 of 1% CFR-2, 5# salt/sx & 10# sand/sx. P. D. @ 5:30 P.M. 5-26-78. WOC 18 hours.
4. DST #1 (4600' - 4825'). OT 15 mins w/fair to good blow in bucket. SI = 30 mins. OT 1 hour w/good blow. SI 3 hours. Circulated out 5' low gravity oil, 100' formation water & 95' DM. IHP = 2372, IFP = 148-286, ISIP = 2033, FFP = 311-575, FSIP = 2045, FHP = 2372. Sampler: .03 cc gas, 20 cc oil & 2300 cc water @ 77,000 ppm chlorides (pit DM = 95000 ppm Chl).
5. Drilled to TD of 11,230', ran GR/Comp. Neutron-Density log w/Caliper & Dual Laterolog.
6. Set 11,230' - 4 1/2", 11.6# casing & cemented from 11,230' to approx. 8,300' w/250 sx Halliburton Lite w/5# KCL/sx & 1/2# flocele/sx & 700 sx Class H W/1/2 of 1% CFR-2, 5# KCL/sx & 1/2# flocele/sx. Circulated 8 hours through DV Tool @ 6896' while WOC.
7. Cemented from 6896' to approx. 4,000' w/900 sx Class H W/1/2 of 1% CFR-2 & 5# KCL/sx.
8. Currently WOC & WO Completion Unit. Plan to swab test Bone Springs & San Andres Zones prior to drilling out DV Tool & completing in Morrow Sands or Chester.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles	TITLE Area Supervisor	DATE July 3, 1978
APPROVED BY <i>W.A. Gressett</i>	TITLE SUPERVISOR, DISTRICT II	DATE JUL - 6 1978

CONDITIONS OF APPROVAL, IF ANY: