

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL - 5 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS		ARTESIA, OFFICE	
DO NOT USE THIS FORM FOR PROPOSALS TO OIL OR TO OIL OR GAS BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT OR PROPOSAL FOR OIL OR GAS PRODUCTION.			
OIL WELL ☐ GAS WELL ☒ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. LG 4170	
Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		7. Unit Agreement Name	
Location of Well UNIT LETTER F 2030 FEET FROM THE North LINE AND 1980 FEET FROM West 25 LINE, SECTION 18S RANGE 28E N.M.P.M.		6. Farm or Lease Name Turkey Track State Comm.	
13. Elevation (Show whether DF, RT, GR, etc.) 3453.5 GL		9. Well No. 2	
10. Field and Pool, or Wildcat Undesig. N. Turkey Track		12. County Eddy	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Swab Test in Bone Springs & San Andres	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Rig up pulling unit, run packer.
 2. Spot acid across Bone Springs @ 6485'
 3. Set packer @ 6450'.
 4. Perforate 7 (.28" diam. holes) with decentralized gun thru 2-3/8" tbg (3" apart with Zero phasing) in Bone Springs Zone.
 5. Acidize with 250 gals 15% NE acid (no overflush).
 6. Swab test (3 days).
 7. Kill well & reset packer @ 6050' (7 bbls displacement above perfs).
 8. Cement squeeze w/50 sx class H w/1/2 of 1% CFR-2, 2% CaCL & 5# salt/sx. (Displace at least 3 bbls. below packer).
 9. Spot acid across San Andres Zone @ 4685'.
 10. Set packer @ 4650'.
 11. Perforate 7 (.28" diam holes) with decentralized gun thru 2-3/8" tbg in San Andres Zone.
 12. Acidize w/250 gals 15% NE acid (No overflush).
 13. Swab test (3 days).
 14. Kill well & reset packer @ 4250' (7 bbls displacement above perfs).
 15. Cement squeeze w/50 sx Class H w/1/2 of 1% CFR-2, 2% CaCL & 5# salt/sx. (Displace at least 3 bbls below packer).
 16. TOH with packer.
 17. Trip in hole w/3-1/2" bit & Drill collars.
 18. Drill cement plugs & shoe joint.
 19. Run Welox Cement Bond Log with Micro Seismogram.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles	TITLE Area Supervisor	DATE July 3, 1978
APPROVED BY <i>W.A. Gressett</i>	TITLE SUPERVISOR, DISTRICT II	DATE JUL - 6 1978

CONDITIONS OF APPROVAL, IF ANY: