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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE WELLS IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator: **Anadarko Production Company**

2. Address of Operator: **P. O. Box 67, Loco Hills, New Mexico 88255**

3. Location of Well: **UNIT LETTER F, 2030 FEET FROM THE North LINE AND 1980 FEET FROM West, TOWNSHIP 18S, RANGE 28E, SECTION 25**

4. Elevation (Show whether DF, RT, GR, etc.): **3453.5 G L**

5. Indicate Type of Lease: State ☒ Fee ☐

6. State Oil & Gas Lease No.: **LG 4170**

7. Unit Agreement Name: **TURKEY TRACK STATE COMM.**

8. Farm or Lease Name: **TURKEY TRACK STATE COMM.**

9. Well No.: **2**

10. Field and Pool, or Wildcat: **Undesig. North T. T. Morrow**

11. County: **Eddy**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER: **Swab-test in Bone Springs & San Andres** ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
14. Set packer @ 4201'.
 15. Cement squeezed perfs 4672-80 with 125 sx Class H with .5 of 1% CFR-2 & 3# salt/sack. Max press - 2400#. Equalized tubing & casing pressure @ 2400#; reset packer @ 4190'.
 16. Trip out of hole with packer.
 17. Ran 3 1/4" bit & DCs, drilled cement plugs from 4529 - 6507'. Pressure tested perfs to 2950# - tested O. K.
 18. Drilled cement & DV tool from 6893-96. Drilled cement out of shoe joint from 11,195-11,227'.
 19. Ran Cement Bond Log with Micro Seismogram Curve.
 20. Spotted 200 gals 10% Acetic Acid from 11,125-11,195. Circulated 9.1#/gal KCL water w/ corrosion inhibitor & O₂ Scavenger from 11,125 to surface. Reversed out acid. Spotted 200 gals 10% Acetic Acid 10,894-10,831; reversed out excess acid above 10,831.
 21. Perforated 14 - .38" holes from 10,868 - 10,882'. Attempted to acidize.
 22. Ran 354 joints (10,825') 2-3/8" 4.7# N-80 T&C tubing with packer @ 10,825' with 10 points compression.
 23. Swabbed well 3 hours, well started flowing @ rate of 1.1 MMCFPD @ 750# press, increasing to 1.25 MMCFPD after 3 hours.
 24. Installed Well Head equipment including High-Low valve. Ran 4-Point Well Test (copy att).
 25. Installed Stac-Pac and Tank Battery.
 26. Production lines have been installed and well is ready to place on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Orin W. Farris** TITLE **Field Foreman** DATE **August 24, 1978**

APPROVED BY **W. A. Gussett** TITLE **SUPERVISOR, DISTRICT II** DATE **AUG 30 1978**

CONDITIONS OF APPROVAL, IF ANY: