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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO PERFORM OPERATIONS ON A DIFFERENT RESERVOIR. USE "APPLICATION FOR LEASE" (FORM C-101) FOR SUCH PURPOSES.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. LG 4170
OIL ☐ GAS ☒ OTHER ☐ 6. Name of Operator Anadarko Production Company 7. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 8. Location of Well UNIT LETTER F 2030 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 28E RMPM.	7. Unit Agreement Name 8. Field Lease Name Turkey Track State Comm. 9. Well No. 2 10. Field and Pool Name Undesig. North Turkey Track	
11. Elevation (Show whether DF, RT, GR, etc.) 3453.5 G L		12. County Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Swab-test in Bone Springs & San Andres

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; installed Blowout Preventor; ran packer.
2. Spotted 250 gals 15% NE acid across Bone Springs Zone @ 6485'.
3. Set packer @ 6467'.
4. Perforated 7 - .28" holes through tubing at 6484-86'.
5. Acidized perfs with 250 gals 15% NE acid; pumped 12 bbls acid - average rate 3 BPM @ 2500#.
6. Swabbed 8 hours, recovered 40 BLW + 60 BW. SDFN. 7:00 AM 7/11/78 fluid level 400' from surface. Swabbed 5 hours, recovered 50 BW with trace of oil & no gas.
7. Reset packer @ 6041'.
8. Cement squeezed perfs 6484-86 with 125 ax Class H cement with .5 of 1% CFR-2 & 3# salt/sack. Max press - 5600#. Tested Bone Springs squeeze job to 5800# - tested O. K.
9. Spotted 500 gals 15% NE acid across San Andres Zone @ 4685'.
10. Set packer @ 4625'.
11. Perforated 8 - .28" holes at 4672-80'.
12. Acidized with 250 gals 15% NE acid.
13. Swabbed 5 hours, recovered 19 BLW with slight oil cut, no gas. SDFN. Well flowed 3 bbls. fluid into tank. Made 2 swab runs, recovered 1 bbl. spent acid water, 1 bbl thick, black dead oil, no gas. Swabbed 11 hours, recovered 32 bbls. black oil-cut water, no gas. SDFN. Made 2 swab runs, recovered 2 bbls. slight oil cut water, small amount gas. Swabbed 4 hours, recovered 18 bbls. slight oil-cut water, no gas.

continued on page 2

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Onie M. Farris	TITLE Field Foreman	DATE August 24, 1978
APPROVED BY W. A. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE AUG 30 1978

CONDITIONS OF APPROVAL, IF ANY: