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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP - 5 1978

Operator Anadarko Production Company		J. C. C. DISTRICT OFFICE	
Address P. O. Box 67, Loco Hills, New Mexico 88255			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turkey Track State Comm.	Well No. 2	Pool Name, including Formation Undertg. North T² Morrow	Kind of Lease State 11111111	Lease No. LG 4170
Location				
Unit Letter F	2030	Feet From The North	Line and 1980	Feet From The West
Line of Section 25	Township 18S	Range 28E	N.M.P.M.	County Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ U P G, Inc. (United Peoples Gas)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 66, Liberal, Kansas 67901			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 18S	Rge. 28E
	Is gas actually connected?		When 23 8-19-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in Rec'y.	Part. Rec'y.
			X	X					
Date Spudded 5-17-78	Date Compl. Ready to Prod. 8-19-78	Total Depth 11,230'			P.B.T.D. 11,227'				
Elevations (DE, RKB, RT, GR, etc.) 3453.5 GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,868'			Tubing Depth 10,825'				
Perforations 10,868' - 10,882'					Depth Casing Shoe 11,227'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 - 3/8"		412'		500 sx + 8 yds Redimix				
12 1/2"	9 - 5/8"		3,237'		900 sx				
8 1/2"	4 - 1 1/2"		11,227'		1850 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of bond oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. TUB-MCF/D 963	Length of Test 24 hour	Bbls. Condensate/MMCF 22.4	Gravity of Condensate 58 (Est.)
Testing Method (flow, back pr.) Meter Run	Tubing Pressure (shut-in) 3060#	Casing Pressure (shut-in) None - Pkr. in hole	Choke Size 12/64

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

(Signature)

Area Supervisor

(Title)

September 1, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP - 5 1978**, 19

BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT-H**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled oil or gas well, this form must be accompanied by a calculation of the expected future production of the well in accordance with RULE 1104.

All sections of this form must be filled out completely for all wells, oil or gas, and a complete file.

Fill out only Sections I, II, III, and IV for change of owner, well name or number, or for a portion of well production or other data.