

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4170

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. Name of Operator	Anadarko Production Company				
3. Address of Operator	P. O. Box 67, Loco Hills, New Mexico 88255				
4. Location of Well					

SEP - 6 1978

7. Unit Agreement Name
8. Farm or Lease Name
Turkey Track State Comm.
9. Well No.
2
10. Field and Pool, or Wildcat
Undesign. North T.T. Morrow
12. County
Eddy

UNIT LETTER	F	LOCATED	2030	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE	West	LINE OF SEC.	25	TWP.	18S	RGE.	28E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-17-78	6-21-78	8-19-78	3453.5 GL	3455.5 GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐
11,230'	11,227'			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,868 - 10,882 - Morrow				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Micro-Seismogram Fracture Finder Bond Log, Gamma Ray Comp. Neutron-Density Log w/Caliper & Dual Laterolog.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 56.6#	412'	17 1/2"	500 sx + 8 yds Redimix	None
9-5/8"	36#	3237'	12 1/2"	900 sx	None
4-1/2"	11.6#	11227'	8 3/4"	1850 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,825'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,868-10882	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,831-10,894	Spotted 200 gals 10% Acedic Acid
	10,868-10,882	Attempted to acidize

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-31-78		Flowing				Producing (8-26-78)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-31-78	24	12/64		22.4	963	None	43773:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1200-1780	Packer		22.4	963	None	58 (Est.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	B. W. Weaver

35. List of Attachments
Logs and Deviation Survey have been sent to N.M.O.C.C.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Area Supervisor	Sept. 4, 1978

This form is to be filed with the District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	400	T. Strawn	9898	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	640	T. Atoka	10194	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	1544	T. Devonian		T. Menefee		T. Madison	
T. Queen	1750	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2120	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2582	T. Simpson		T. Gallup		T. Ignacio Qizte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	6474	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8572	T. Barnett	11002	T. Chinle		T.	
T. Penn.	8660	T. Chester	11170	T. Permian		T.	
T. Cisco (Bough C)	9033	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	6480	to	6500	No. 4, from	10,590	to	10,600
No. 2, from	8570	to	8600	No. 5, from	10,770	to	10,780
No. 3, from	9430	to	9450	No. 6, from	10,870	to	10,880
				No. 7, from	11,170	to	11,180

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Redbed				
400	640	240	Salt				
1544	1750	206	Sand				
1750	2120	370	Sand				
2120	2582	462	Sand				
2582	6474	3892	Limestone				
6474	8572	2098	Limestone				
8572	8660	88	Limestone				
8660	9033	373	Limestone				
9033	9898	865	Limestone				
9898	10194	296	Sand				
10194	10593	399	Sand				
10593	10647	54	Limestone				
10647	11002	355	Sandstone				
11002	11170	168	Shale				
11170	-	-	Shale				