DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS V	REQUEST AUTHORIZATION TO TREC	CONSERVATION COMMISSION FOR ALLOWABLE AND AND AND NATURAL 121985	Form C-104 Supersedes Old C-104 and C-1 Elloctive 1-1-65				
OPERATOR V	7 1	. C. D.					
PROPATION OFFICE Operator	· · · · · · · · · · · · · · · · · · ·	SIA, OFFICE					
Anadarko Petroleum (Corporation						
P. O. Box 2497 Mid		100- (8:					
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Picase explain) Change in Owner	ship Effective:				
Recompletion	Cil Dry G	rnsale	1 <u>1955</u>				
Change in Ownership X	Casinghead Gas Cond	made	<u> </u>				
If change of ownership give name and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, Mi	dland, Texas 79702				
I. DESCRIPTION OF WELL AND	LEASF						
Turkey Track State Co	m 2 Turkey Track		Leone No. LG 4170				
Location			West				
Unit Letter F : 20	Feet From The NOTTH Li	ne and 1980 Feet From	The West				
Line of Section 25 To	wnship 18S Range	28E , NMPM,	Eddy County				
	TER OF OIL AND NATURAL G	48					
Name of Authorized Transporter of Oil or Condensate \(\) Address (Give address to which approved copy of this form is to be sent) United Peoples Gas, Inc. P.O. Box 108, Shreveport, LA 71161							
Name of Authorized Transporter of Ca	singhead Gas 🔲 💮 or Dry Gas 💢	Address (Give address to which appro-	ved copy of this form is to be sent)				
El Paso Natural Gas C	Unit Sec. Twp. P.ge.	P.O. Box 1492, El Paso					
If well produces oil or liquids, give location of tanks.	F 25 18S 28E	Yes	Aug. 1978				
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:					
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
(DE 81/0 PT 60	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Politation	100 017003 F47	. and septim				
Periorations			Depth Casing Shoe				
	TUBING, CASING, AN	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3				
			9-6-85				
			Op some che.				
. TEST DATA AND REQUEST F			and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, eic.)				
17.0	Tubing Pressure	Cosing Pressure	Chcke Size				
Length of Test							
Actual Pred. During Test	Cil-Bbls.	Water - Bbls.	Gaa-MCF				
			·				
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Contensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shmt-1m)	Cosing Fressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVA	TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1985 . 19					
		Original Signed By BY Les A. Clements					
		TITLE Supervisor District 11					
		This form is to be filed in compliance with RULE 1104.					
Sr. Administrative Specialist (Title) July 24, 1985		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					
				(Dute) well no		well name or number, or transports	er, or other such change of condition.
					· ·	Sepreste Form & C-104 must	be filled for each pool in multiply