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NEW MEXICO OIL CONSERVATION COMMISSION

APR 12 1978

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 889

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Maddox Energy Corporation ✓ 3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, TX 75207 4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 24-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3744.6' GL	7. Unit Agreement Name 8. Farm or Lease Name State "32" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Casing Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/04/78: Drilling @ 1460' KB in Dolomite.  
4/05/78: Drilling @ 1940' KB in Dolomite.  
4/06/78: Drilled to 2012' KB. Ran 49 jts. new 8 5/8", 24#/ft., K-55, 8 RD., ST & C casing set @ 2012' KB. Cemented with 200 sxs. Halliburton "Thick-Set" with 10# Gilsonite & 1/4# Flocele per sack with 2% Ca.Cl. and 750 sxs. Halliburton Lite with 5# Gilsonite & 1/4# Flocele per sack and 200 sxs. Class "C" with 2% Ca. Cl. Cemented circulated. Plug down @ 12:15 a.m., 4/6/78. Circulated 320 sxs. to pit. Job witnessed by Mr. Stubblefield of NMOCC. WOC.  
4/07/78: Tested casing to 1500 psig; formation to 500 psig - O.K. Nippled-up BOP, etc. WOC 19 hours. Drilled to 2150' KB. in Dolomite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Consultant DATE April 11, 1978  
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 13 1978  
CONDITIONS OF APPROVAL, IF ANY: