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 NEW MEXICO OIL CONSERVATION COMMISSION
APR 25 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2-889

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Maddox Energy Corporation ✓ 3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, TX 75207 4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 24-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3744.6' GL	7. Unit Agreement Name 8. Farm or Lease Name State "32" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drilling progress report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/15/78: Drilling @ 6050' in lime and shale.
 4/16/78: Drilling @ 6502' in lime and shale.
 4/17/78: @ 6598' running DST #1 in lime and shale.
 4/18/78: Drilling @ 6825' in lime and shale. DST #1 ran from 6550' - 6598'. 15 min. preflow. ISIP 1 hour. Tool reopened 20 min. FSIP 1 hour. Recovered 120' drilling fluid. FSIP 2371#. Final Hydrostatic 3087#. Initial Hydrostatic 3074#. 15 min. pre flow 105#. ISIP 2371#. IFP 118#. FFP 132#.
 4/19/78: Drilling @ 7290' in lime and shale.
 4/20/78: Drilling @ 7780' in lime and shale.
 4/21/78: Drilling @ 7985' in lime and shale.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terrell Robinson TITLE Consultant DATE April 21, 1978

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 26 1978

CONDITIONS OF APPROVAL, IF ANY: