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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE LIFTED TO THE OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE C-101 FOR SUCH OPERATIONS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Maddox Energy Corporation

3. Address of Operator
702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 24-E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
2-889

7. Unit Agreement Name

6. Form of Lease Name
State "32"

9. Well No.
1

10. Field and Pool, or Subarea
Undesignated

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3744.6' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Casing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/78: @ 8140' on a trip for new bit in lime and shale.

4/23/78: Drilling @ 8275' in lime, shale and sand.

4/24/78: Drilling @ 8440' in lime and shale.

4/25/78: @ 8544' on a trip out of hole to log in shale.

4/26/78: TD 8544 in shale. Ran DST #2 from 8392' - 8552'. IH - 4509 psig. IFP - 30 min. GTS in 5 min., increasing max. flow rate 2500 MCF/day (725# - 3/8") BHFP - 656 inc. to 1099 psig. ISIP - 95 minutes SIBHP - 4119 psig. FFP - 240 minutes max. flow rate 3790 MCF/day (1100 psig - 3/8") BHFP - 692 inc. to 1630 psig. FSIP - 360 minutes. SIBHP - 3977 psig. FH - 4438 psig. BHT - 156 deg. F. Recovered 810' gas and dist. cut drilling fluid. Sampler - 1500 psig; 3.485 ft.³ gas.

4/27/78: TD @ 8544' waiting on casing.

4/28/78: Circulating cement. Ran 26 jts., 11.60#, K-55, Range 3, LT & C, 154 jts., 10.50#, K-55, Range 3, ST & C and 85 jts., 11.60#, K-55, Range 3, ST & C casing. Total of 8,574.84'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICED BY Patty Robbins TITLE Consultant DATE April 28, 1978

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT 1 DATE MAY 2 1978

CONDITIONS OF APPROVAL, IF ANY: