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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓	8. Farm or Lease Name State "32"
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207	9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 24-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3744.6' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/2/78: Moved-in and rigged-up completion equipment. Went in hole with tubing.
5/3/78: Reverse circulated hole with 2% KCL water. Spotted 250 gallons, 10% Acetic acid. Pulled out of hole.
5/4/78: Perforated 8392' - 8410' KB with 18 - 0.42" holes. Ran packer and set @ 8319' KB. Displaced Acetic acid thru perfs.
5/5/78: Swabbed acid load; small flare. Reacidized with 2500 gallons 7 1/2% MS acid with nitrogen. Average treating pressure - 5400 psig @ 4 1/2 BPM. Swabbed to pit.
5/6/78: 15 1/2 hour SITP - 1000 psig; opened to pit; down to small flare in 15 minutes. Perforated 8496' - 8510' KB with 17 - 0.25" holes. Flowed to pit to clean up.
5/7/78: 15 hour SITP - 3150 psig; flowed to pit to clean up. Final flowing pressure - 600 psig on 1/2" choke. Estimated flow rate - 3850 MCF/day. Shut-in for pressure build-up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Bennett TITLE Consultant DATE May 24, 1978
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 29 1978
CONDITIONS OF APPROVAL, IF ANY: