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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		MAY 26 1978		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O.C.C. ARTESIA, OFFICE				5. State Oil & Gas Lease No.	
2. Name of Operator Maddox Energy Corporation						7. Unit Agreement Name	
3. Address of Operator 702 Vantage Tower, 2525 Stemmons Expressway, Dallas, Texas 75207						8. Farm or Lease Name State 32	
4. Location of Well						9. Well No. 1	
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM East						10. Field and Pool, or Wildcat Undesignated	
THE East LINE OF SEC. 32 TWP. 18-S RGE. 24-E NMPM						12. County Eddy	
15. Date Spudded 3-31-78		16. Date T.D. Reached 4-27-78		17. Date Compl. (Ready to Prod.) 5-7-78		18. Elevations (DF, RKB, RT, GR, etc.) 3758' KB	
19. Elev. Casinghead 3745		20. Total Depth 8565' KB (DM)		21. Plug Back T.D. 8530.5' KB		22. If Multiple Compl., How Many ----	
23. Intervals Drilled By Rotary Tools A11		24. Producing Interval(s), of this completion - Top, Bottom, Name 8392 - 8510' KB: Morrow		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run PDC, GR-CNL-FDC, DLL w/RXO	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		48#		353'		17 1/2"	
8 5/8"		24#		2012'		12 1/4"	
4 1/2"		11.6 & 10.5#		8565'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
400 sxs. Class C, 2% CaCl		None					
200 sxs. Thick-Set, 750 sxs. HLC & 200 sxs. Class C.		None					
450 sxs. Class C, 2% CaCl		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
SCREEN		SIZE		DEPTH SET		PACKER SET	
		2 3/8"		8313'		8319' (Bottom)	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
A. 8392 - 8410' KB: 18 holes - 0.42"				DEPTH INTERVAL			
B. 8496 - 8510' KB: 17 holes - 0.25"				AMOUNT AND KIND MATERIAL USED			
				8392 - 8410' 250 gals, 10% Acetic acid			
				2500 gals, 7 1/2% MS acid plus 30 ball sealers.			
				8496 - 8510' None			
33. PRODUCTION							
Date First Production 5/6/78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5/8/78		Hours Tested 4		Choke Size ----		Prod'n. For Test Period 0	
Flow Tubing Press. 1880 psig		Casing Pressure Pkr.		Calculated 24-Hour Rate 0		Oil - Bbl. 0	
				Gas - MCF 1825		Water - Bbl. 0	
				Oil Gravity - API (Corr.) -----			
14. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By J. A. Coleman	
15. List of Attachments Deviation Test Summary							
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED James F. Coleman		TITLE Consultant		DATE May 25, 1978			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7180
 T. Salt _____ T. Strawn 7768
 B. Salt _____ T. Atoka 8166
 T. Yates _____ T. Miss 8518
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta 1650 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb 3162 T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo 3977 T. Bone Springs _____
 T. Wolfcamp 5169 T. Morrow 8290
 T. Penn. _____ T. _____
 T. Cisco (Bough C) 6236 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8390 to 8410 No. 4, from _____ to _____
 No. 2, from 8496 to 8516 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650	1650	Sand, shale and lime				
1650	3162	1512	Glorieta				
3162	3977	815	Tubb				
3977	5169	1192	Abo				
5169	6236	1067	Wolfcamp				
6236	7180	944	Cisco				
7180	7768	588	Canyon				
7768	8166	398	Strawn				
8166	8290	124	Atoka				
8290	8518	228	Morrow				
8518	8565	47	Mississippian				