

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

B. C. C.  
TULSA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator MADDOX ENERGY CORPORATION		
Address of Operator Permian Building, Suite 511, Midland, Texas 79701		
Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 24-E N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name State "32" Cess
9. Well No. 1
10. Field and Pool, or Wildcat Antelope Sink-Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3758' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to abandon the Morrow and recomplete in the Atoka formation as follows:

1. Set cast iron bridge plug at 8300' KB, above Morrow perforations, and  
\* cap with 25' of cement.  
35'
2. Perforate Atoka at 8184'-8190' and 8196'-8204' with 2 JSPF.
3. Run 2 3/8" tubing and packer to approximately 8100'.
4. Treat with 1500 gal. acid with nitrogen.

Estimated starting date is August 15, 1979.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Bob TITLE Operations Manager DATE 26 July 1979

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 3 1979

CONDITIONS OF APPROVAL, IF ANY:

\* as noted above