

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 6 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-889	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MADDOX ENERGY CORPORATION	8. Farm or Lease Name State "32" Com
3. Address of Operator The Blanks Building, Suite 906, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT-LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 24-E N.M.P.M.	10. Field and Pool, or WHdcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3744.6' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Hughes TITLE Production Supervisor DATE June 3, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MADDOX ENERGY CORPORATION
STATE "32" NO. 1
EDDY COUNTY, NEW MEXICO

- 5-06-80 Rigged up Baber Well Service unit. Removed wellhead. Released packer. TOH w/tubing and packer.
- 5-07-80 Rigged up wire line truck. Set 4 1/2" CIBP at 6550'. Dumped 40' cement on top of bridge plug w/dump bailer. Ran tubing to 6450'. Loaded hole w/10# mud. TOH w/tubing. Removed 4 1/2" wellhead.
- 5-08-80 Ran wire line cutting tool to 5458' and cut 4 1/2" casing. Pulled 168 jts 4 1/2" casing. Ran tubing to 2000'.
- 5-09-80 Finished running tubing to 5518'. Spotted 40 sacks cement. Pulled 30 stands. WOC 3 1/2 hrs. Tagged cement at 5373'. Layed tubing down to 4000'. Spotted 40 sacks cement. Spotted 40 sacks cement at 3200'. Spotted 40 sacks cement at 2050'. Pulled 25 stands of tubing. WOC.
- 5-10-80 Tagged top of cement at 1949'. Layed 2 3/8" down to 400'. Spotted 40 sacks cement. Layed down tubing. Removed 4 1/2" wellhead. Dug out cellar. Cut surface head off. Put 10 sacks of cement at surface.

Plugging operation completed.

Casing left in hole:

13 3/8" - surface to 353'
8 5/8" - surface to 2012'
4 1/2" - 5458' to 8565' (3107')

Perforations:

8392'-8510', 8184'-8190', 7416'-7422', 6588'-6596'

Plugs:

CIBP at 8300' w/35' cement
CIBP at 7560' w/40' cement
CIBP at 7320' w/40' cement