

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 6 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

L-889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MADDOX ENERGY CORPORATION	8. Farm or Lease Name State "32" Com
3. Address of Operator The Blanks Building, Suite 906, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT-LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 24-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3744.6' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Production Supervisor

DATE June 3, 1980

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE JUL 1 1980

CONDITIONS OF APPROVAL, IF ANY:

MADDOX ENERGY CORPORATION  
STATE "32" NO. 1  
EDDY COUNTY, NEW MEXICO

- 5-06-80 Rigged up Baber Well Service unit. Removed wellhead. Released packer. TOH w/tubing and packer.
- 5-07-80 Rigged up wire line truck. Set 4 1/2" CIBP at 6550'. Dumped 40' cement on top of bridge plug w/dump bailer. Ran tubing to 6450'. Loaded hole w/10# mud. TOH w/tubing. Removed 4 1/2" wellhead.
- 5-08-80 Ran wire line cutting tool to 5458' and cut 4 1/2" casing. Pulled 168 jts 4 1/2" casing. Ran tubing to 2000'.
- 5-09-80 Finished running tubing to 5518'. Spotted 40 sacks cement. Pulled 30 stands. WOC 3 1/2 hrs. Tagged cement at 5373'. Layed tubing down to 4000'. Spotted 40 sacks cement. Spotted 40 sacks cement at 3200'. Spotted 40 sacks cement at 2050'. Pulled 25 stands of tubing. WOC.
- 5-10-80 Tagged top of cement at 1949'. Layed 2 3/8" down to 400'. Spotted 40 sacks cement. Layed down tubing. Removed 4 1/2" wellhead. Dug out cellar. Cut surface head off. Put 10 sacks of cement at surface.

Plugging operation completed.

Casing left in hole:

13 3/8" - surface to 353'  
8 5/8" - surface to 2012'  
4 1/2" - 5458' to 8565' (3107')

Perforations:

8392'-8510', 8184'-8190', 7416'-7422', 6588'-6596'

Plugs:

CIBP at 8300' w/35' cement  
CIBP at 7560' w/40' cement  
CIBP at 7320' w/40' cement